

# Subsequent Report of Abandonment

## FREE NOTATIONS

Entered in NID File \_\_\_\_\_

Entered On SR Sheet \_\_\_\_\_

Location Map Pinned: ☒ \_\_\_\_\_

Cash Refund \_\_\_\_\_

FWR for State or Fee Land? \_\_\_\_\_

Checked by Chief \_\_\_\_\_

Copy NID to Field Office? \_\_\_\_\_

Approval Letter \_\_\_\_\_

Disapproval Letter \_\_\_\_\_

*PMB*

## COMPLETION DATA

Date Well Completed 6-4-62

Location Inspected \_\_\_\_\_

GW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

Bond released \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA ☒ \_\_\_\_\_

State of Fee Lined \_\_\_\_\_

LOGS FILED

Electric Log 3/23/67

Electric Log (No. 1-3)

EL 100 \_\_\_\_\_

EST \_\_\_\_\_

GR \_\_\_\_\_

GRN \_\_\_\_\_

MILG \_\_\_\_\_

SLT \_\_\_\_\_

MI-L \_\_\_\_\_

Sonic \_\_\_\_\_

Other \_\_\_\_\_

*Exploring Depth Control*

*Imp  
8-10-60*

Checked "Right of Way Map" © Utah Instrument Dept. and  
request for an exception to Rule C-3 is OK —

PMB 4/5/67

As far as we can determine  
this well was spudded on or  
about the 14<sup>th</sup> of February.

Mineral Lease 23646 takes  
in the South  $\frac{1}{2}$  Sec 32.

Douglas Petroleum owns all  
the land within 660' of  
well site

Gordon Douglas - 798 2348  
Spanish Fork.

M. M. DOUGLAS PETROLEUM COMPANY  
660 TERRY LYNN PLACE  
LONG BEACH, CALIFORNIA 90807

465 2546 Payson

MAX M. DOUGLAS  
PRESIDENT

PHONE  
427-0534  
AREA CODE 213

March 9, 1967

Gale Prince  
called and said he  
talked to the Hartfield Insurance  
Co in Calif and they  
approved bond and will  
send it - Dave M.  
Douglas verbal  
approval to commence  
setting casing and  
perforating - PMB

2-3-72 As of this date, this well has been  
Ordered by a freeway. Cb7.

## STATE OF UTAH

## OIL &amp; GAS CONSERVATION COMMISSION

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

M.M. DOUGLAS PETROLEUM COMPANY

## 3. ADDRESS OF OPERATOR

660 TERRYLYNN PLACE, LONG BEACH, CALIF. 90807

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface 1320' NSL - 780' EWL

At proposed prod. zone SECTION 32, T18S, R26E S1BM

SW 4

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any)

780'

## 16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

NONE

## 19. PROPOSED DEPTH

950'

## 20. ROTARY OR CABLE TOOLS

ROTARY

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4657.0

## 22. APPROX. DATE WORK WILL START\*

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
4 3/4"	3" I.D.	8 L.B.	TO BE DETERMINED	350'
	2" 90' ✓		90'	25 SACKS ✓

PROPOSAL IS TO DRILL TO APPROX. 950' AT DEEPEST TO TEST  
ENTRADA FORMATION, IF SUFFICIENT SHOWS OF OIL OCCUR  
BEFORE THAT DEPTH, ATTEMPT WOULD BE MADE TO COMPLETE  
& PUT ON PRODUCTION. SINGLE RAM B.O.P. ✓

43-019-20204

SPUDDED IN FEB. 16, 1967 ✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

Max M. Douglas

TITLE

President

DATE

March 6, 1967

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

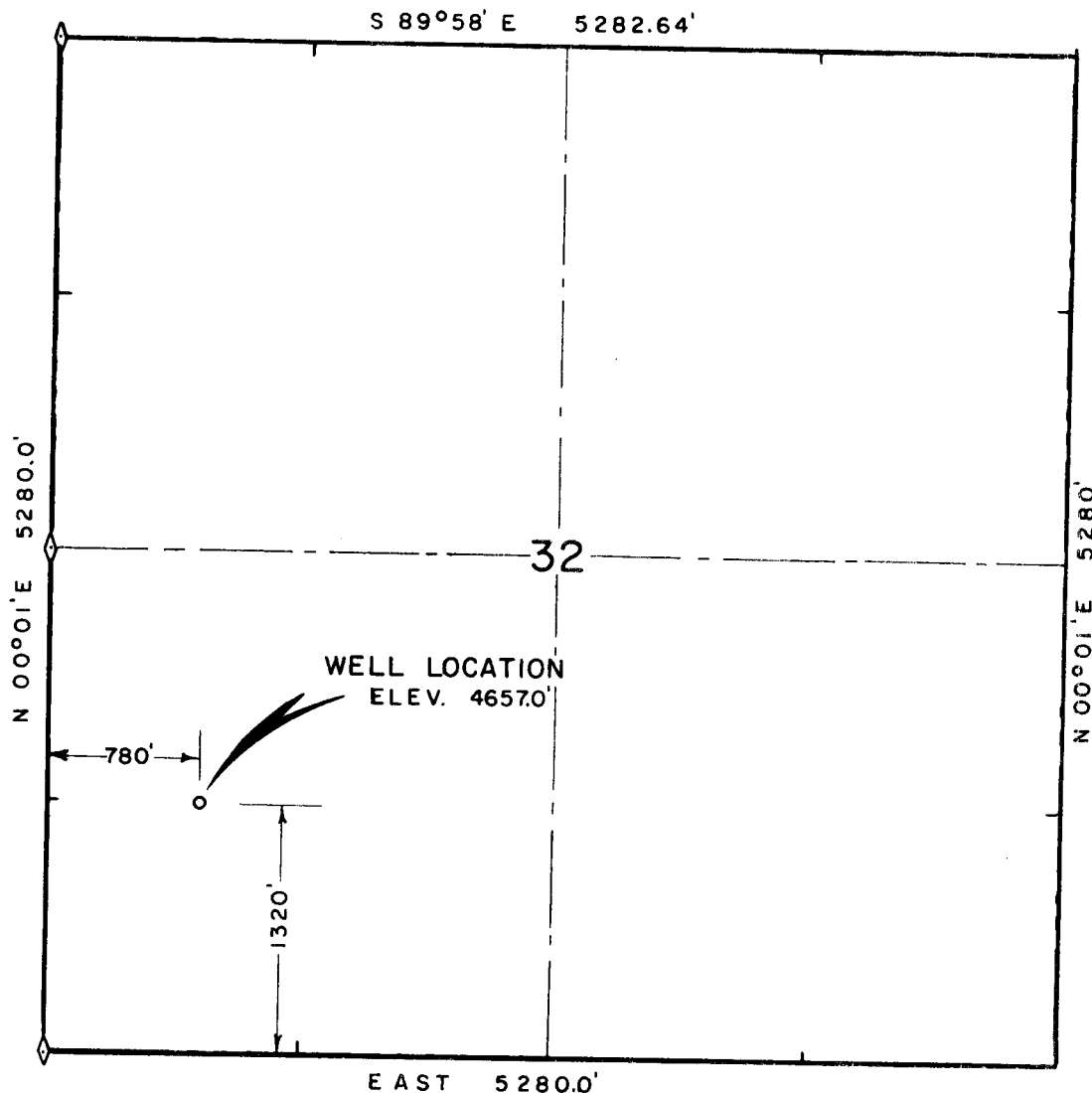
APPROVED BY

TITLE

DATE

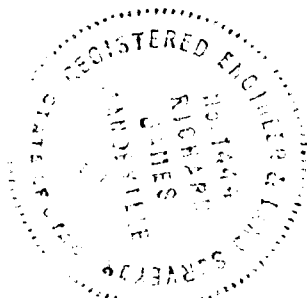
CONDITIONS OF APPROVAL, IF ANY:

WELL LOCATION  
1320 N SL — 780' EWL  
SECTION 32, T 18 S, R 26 E SLB & M



N

SCALE 1"=1000'



I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my supervision on December 17, 1966.

*Richard J. Mandeville*  
Registered Engineer & Land Surveyor

WESTERN ENGINEERS  
WELL LOCATION  
M. M. DOUGLAS OIL CO.  
GRAND COUNTY, UTAH

SURVEYED *C.J.B.*  
DRAWN *C.B.F.*  
Grand Junction, Colo. 12/19/66

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

348 East South Temple

Suite 301

Salt Lake City, Utah 84111

March 3, 1967

REPORT TO THE COMMISSION

MONTHLY STATEMENT OF INCOME AND EXPENDITURES

**SPECIAL 324 ACCOUNT**

As of February 28, 1967, the balance in the Oil and  
Gas Conservation Commission Fund was.....\$104,338.38

**GENERAL FUND 100-24 ACCOUNT**

Allotment for the Seventh Quarter of Fiscal Year..... \$22,367.00  
Balance remaining as of the end of Sixth Quarter..... 10,042.76  
\$32,409.76

Expenditures for 7th Quarter to date..... \$11,136.21  
Refunds for 7th Quarter to date..... 16.43

BALANCE IN 100-24 ACCOUNT AS OF FEBRUARY 28, 1967..... 21,289.98  
BALANCE IN OUT-OF-STATE TRAVEL(Uncommitted) AS OF FEBRUARY 28, 1967..... 1,671.04  
(Fiscal Year)

**NEXT MEETING**

Date: Friday, March 10, 1967. Time: 9:30 A.M. Place: Commission's  
Offices, 348 East South Temple, Suite 301, Salt Lake City, Utah. Purpose:  
Pre-Hearing briefing.

**HEARING - CAUSE NO. 126-1**

Date: Friday, March 10, 1967. Time: 10:00 A.M. Purpose: To determine  
whether or not the Commission should enter an order establishing approximately 320-  
acre drilling and spacing units for the development of gas production from the Uinta  
Formation underlying certain lands in the Horseshoe Bend Area, Uintah County,  
Utah.(see attachment A-1 Notice of Hearing)

**MATTERS OF INTEREST**

On March 1, 1967, the Mohawk Drilling and Exploration Company of Grand  
Junction, Colorado, was discovered drilling an unauthorized well on behalf of the  
Douglas Petroleum Company of Long Beach, California. The well is located on  
State land in the SW $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 32, Township 18 South, Range 26 East, Grand  
County, Utah.

The parties concerned were contacted and informed of the requirements of  
this Commission and of the need for filing a bond with the State Land Board.

Mr. M. M. Douglas (Douglas Petroleum Company) agreed to suspend operations immediately and to furnish this Commission and the Land Board the necessary documents on or before March 6, 1967.

The exact location of the well is 1320' from the south line and 780' from the east line of Section 32. It has been drilled to a depth of 750 feet, and 7" surface casing has been set to 90' with 25 sacks of cement.

In checking with Mr. Bielak of Western Engineers, the surveyor, it appears that this location is unorthodox because of a proposed freeway which will go through this section.

Telephone Numbers:

D.D. Elam - Mohawk Drilling &  
Exploration Company Grand  
Junction, Colorado - 242-0451

Western Engineers - Grand Junction  
Colorado 242-5202

Mr. M. Douglas - Long Beach,  
California 427-0534 Area Code 213

Not  
Neighboring  
Map

780' FWL  
1320' NSL

se 32

T188 R26E

Call  
County  
if somebody  
fills hole

90' of 7' Comp

Not Douglas

Call Hole  
& Rod

25 25  
213 40  
427  
0534  
Long Beach



Billy B.

JM J.

Feb. 24 Th.

# spellings

① nine

② all

③ face

④ mice

⑤ ride

⑥ tree

⑦ sick

look

E. AMER / ELAM  
J. D. Elam → Mohawk Drilling  
& Exploration Company

242-0451

181 Rosalee Drive  
Grand Junction, Colorado

T 18 S R 26 E Sec. 32, SW SW

Lease Holder:

M. M. Douglas Petroleum Company  
Long Beach, California  
4660 Ferrislyn Place, Long Beach 90807

area 213 →  
code

~~Douglas Petroleum Company~~ 4660 7541  
816 711 52

no Uranium Lease ML 23666

Sec 31 -  $5\frac{1}{2}$  { M. M. Douglas  
melvin osburn - La Sore New.  
Harry Jackson, Bolson Calif.

Max Douglas

427 0534

area cont 213

Long Beach

90' 7"  
25 sat  
550

TD = 750

morison +

Sept Now = 750

1320 N of S start -  
32  
780 E of N

588 24 1/2 Road →

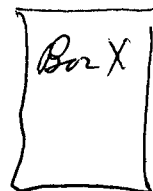
Western Engineers -  
242 5202 Rutland

Manderville  
Black Black -

150' of Fracking  
out of Fracking

TOWN  
Business Dist

U.S. 6 E 50



1600 North Av.

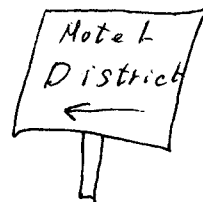
Jeemay

780

1320 NSL

780 EWL

32 185 264



FILE IN DUPLICATE

OIL & GAS CONSERVATION COMMISSION  
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, GORDON D. DOUGLAS, whose address is 744 EAST 1ST SOUTH SALT LAKE, (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation JUNE 10, 1966

Company M.M. DOUGLAS PETROLEUM CO. Address 660 TERRYLYNN PLACE  
LONG BEACH, CALIF. 90807

By Max M. Douglas Title President  
(Signature)

NOTE: Agent must be a resident of Utah.

March 6, 1967

M. M. Douglas Petroleum Company  
660 Terrylynn Place  
Long Beach, California 90807

Re: Well No. Douglas State #1,  
Sec. 32, T. 18 S., R. 26 E.,  
Grand County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well on said unorthodox location is hereby granted in accordance with Rule C-3(c). However, this approval is conditional upon a Bond being furnished the State Land Board.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
HOME: 277-2890 - Salt Lake City, Utah  
OFFICE: 328-5771 - 328-5772 - 328-5773

Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-019-20204 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:sc

cc: State Land Board  
Max Gardner  
105 State Capitol Building  
Salt Lake City, Utah



## SCHLUMBERGER WELL SERVICES

A DIVISION OF SCHLUMBERGER TECHNOLOGY CORPORATION

5000 GULF FREEWAY P. O. BOX 2175 HOUSTON, TEXAS 77001

March 8, 1967

PLEASE REPLY TO  
ROUTE 2, BOX 198-S  
VERNAL, UTAH 84076

Mr. Max Douglas  
c/o Gordon D. Douglas  
744 East 1st South  
Spanish Fork, Utah

Dear Max:

I have marked the zones of interest on the log, which would justify further investigation.

It is our recommendation that a Gamma Ray Neutron log be run for a porosity indication. This log can be run through pipe as well as open hole having an outside diameter of 1 11/16 inches.

On the field print headings the scales should be 0 - 100 ohms m<sup>2</sup>/m instead of 0 - 50.

Our perforator, Bob Boehmer, would like the opportunity to talk to you about perforating and completion to obtain maximum production. Bob will be getting in touch with you in the near future.

We greatly appreciate the opportunity to serve you.

Sincerely,

  
J. L. Jiskra

March 15, 1967

Dear Mr. Burchell;

I am enclosing a copy of the letter that I received from the Schlumberger well services, and you may note the change in the ohms on the field log.

The perforating is supposed to be done on Monday, March 20, & I would like to invite you to witness it if you are anywhere in the area.

I would like to take this opportunity to thank you in writing for the wonderful cooperation and help that you have given me.

M.M.DOUGLAS PETROLEUM COMPANY

*Max M. Douglas*

Max M. Douglas, President

# COLORADO CEMENTERS

## SALES DELIVERY TICKET

COPY -- No. 23

P. O. Box 321  
Grand Junction, Colorado

Date <b>8-16-67</b>	Customer Order No.	Section	Township	Range	County <b>Grand</b>	State <b>Utah</b>
Well Number & Farm <b>State #1 Douglas</b>	Location <b>State Line</b>		Contractor <b>Elam Drlg.</b>		Owner <b>Douglas</b>	

Charge To:

**M.M. Douglas Pet. Co., 660 Terrylynn Place, Long Beach, California**

COLORADO CEMENTERS is hereby requested to furnish material

90807

To **Same as Above**

DESCRIPTION		QUANTITY ISSUED	UNIT PRICE		AMOUNT	
P-30	Regular Cement	56	1	90	106	40
P-31	Transportation Charges on					
	2.182 Ton Cement X 16¢ X 31 miles				10	42
P-32	Calcium Chloride	1	7	00	7	00
1	- 4-1/2" Plug	1	5	00	5	00

Job Comments:

SUB-TOTAL	126	82
TAX on products	4	14
TOTAL	132	96

Colorado Printing Company

COLORADO CEMENTERS shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence, this provision applying but not limited to sub-surface damage and surface damage arising from subsurface damage, well owner and/or customer shall be responsible for and secure against any liability for reservoir loss or damage or property damage arising from a well blowout, unless such loss or damage is caused by the willful negligence of COLORADO CEMENTERS. If equipment or instruments of COLORADO CEMENTERS are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of COLORADO CEMENTERS. In the event it is necessary to employ an attorney for the collection of amounts due on this contract customer agrees to pay a reasonable attorney's fee and all other costs of collection.

I have read and understand the terms of this agreement and represent that I am authorized to sign the same as agent of customer.

Signed: J. D. Elam  
OWNER, OPERATOR OR HIS AGENT



Telephone  
243-5585

P. O. Box 221  
Grand Junction, Colorado

COLORADO CEMENT

COPY -- No. 160

Date <b>3-16-67</b>	Customer Order No.	Section	Township	Range	County <b>Grand</b>	State <b>Utah</b>
Well Number & Farm		Location		Contractor <b>Elam Drlg.</b>		Owner <b>Douglas</b>
<b>State #1 Douglas</b>		<b>State Line</b>				

Charge To:

**M.M. Douglas Pet. Co., 660 Terrylynn Place, Long Beach, California**

COLORADO CEMENTERS is hereby requested to furnish cementing equipment

90807

To **Same as Above**

(OWNER, OPERATOR OR HIS AGENT)

and service men to deliver and operate same, as an independent contractor

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

COLORADO CEMENTERS shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence, this provision applying but not limited to sub-surface damage and surface damage arising from subsurface damage, well owner and/or customer shall be responsible for and secure against any liability for reservoir loss or damage or property damage arising from a well blowout, unless such loss or damage is caused by the willful negligence of COLORADO CEMENTERS. If equipment or instruments of COLORADO CEMENTERS are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of COLORADO CEMENTERS. In the event it is necessary to employ an attorney for the collection of amounts due on this contract customer agrees to pay a reasonable attorney's fee and all other costs of collection.

I have read and understand the terms of this agreement and represent that I am authorized to sign the same as agent of customer **M.M. DOUGLAS PETROLEUM CO.**

Date: **3-16-67**

Time: **9:AM**

Signed: **M.M. Douglas**  
WELL OWNER, OPERATOR or CONTRACTOR

TYPE OF JOB AND SIZE	HOLE DATA
<b>4-1/2" Csg. - 398'</b>	<b>6-1/4" - 402'</b>

PLUG BACK OR SQUEEZE				CEMENT DATA	
DEPTH FROM:	TO APPROX:	CASING	SIZE HOLE	56 Sacks Reg. Cem. w/2% C.C.	
<b>760'</b>	<b>720'</b>		<b>4-3/4</b>	MAKE OF FLOATING EQUIP.: <b>None</b>	
				CEMENT LEFT IN CASING	<b>10</b> FT.
DEPTH OF JOB	ON LOCATION	JOB BEGAN		JOB COMPLETED	CREW ON JOB
<b>760</b>	<b>3-16-67</b>	<b>3-16-67</b>		<b>3-16-67</b>	<b>Bill Bowen</b>
	<b>7:30 AM</b>	<b>10:AM</b>		<b>11:AM</b>	<b>Fuz Pierce</b>

PRICE REF:	EXPLANATION:		
<b>P-1</b>	<b>6 miles @ 75¢ ea.</b>	<b>4</b>	<b>50</b>
<b>P-4</b>	<b>First 100 ft.</b>	<b>180</b>	<b>00</b>
<b>P-5</b>	<b>16¢ per ft. below 100 ft.</b>	<b>105</b>	<b>60</b>

JOB COMMENTS:

SUB-TOTAL.....	<b>290</b>	<b>10</b>
TAX.....		
TOTAL.....	<b>290</b>	<b>10</b>

Signed: **J. D. Elam**  
OWNER, OPERATOR OR HIS AGENT

# SCHLUMBERGER WELL SERVICES, A Division of Schlumberger Technology Corporation

P. O. BOX 2175, HOUSTON, TEXAS 77001

Date 3-20-87 Service Order No. 8324 Customer Order No. \_\_\_\_\_  
To Schlumberger Well Services, A Division of Schlumberger Technology Corporation, Houston, Texas: You are hereby requested to perform or attempt to perform the following service(s) or furnish the following equipment: PDC - SC

WELL IDENTIFICATION			PERFORATING INSTRUCTIONS	
State <u>Utah</u>	Field <u>Willcox</u>	County <u>Grand</u>	No. Shots	Between
Lease <u>Douglas State</u>	Well No. <u>1</u>			and
Location <u>1300 HSL - 7th Full</u>				and
Company <u>M.M. Douglas Pet. Co.</u>				and
Said well has been drilled to _____ ft. and is in good condition.				and

THE UNDERSIGNED, HEREINAFTER REFERRED TO AS CUSTOMER, AGREES TO PAY YOU FOR THE ABOVE SPECIFIED SERVICE(S) (INCLUDING LEASED EQUIPMENT), AND ANY ADDITIONAL SERVICE(S) REQUESTED, AT THE MAIN OFFICE OF SCHLUMBERGER WELL SERVICES, A DIVISION OF SCHLUMBERGER TECHNOLOGY CORPORATION, IN HOUSTON, HARRIS COUNTY, TEXAS, IN ACCORDANCE WITH THE APPLICABLE PROVISIONS OF YOUR CURRENT PRICE SCHEDULE.

IN CONSIDERATION OF THE PRICES AS ARE SET OUT IN YOUR CURRENT APPLICABLE PRICE SCHEDULE, WE CHOOSE TO BE BOUND BY THE TERMS AND CONDITIONS SET OUT ON THE REVERSE SIDE HEREOF, INCLUDING THE ASSUMPTION BY US OF THE LIABILITIES AND RESPONSIBILITIES CONTAINED IN THE HOLD HARMLESS AND EXCULPATORY CLAUSES, RATHER THAN ENTER INTO A DIFFERENT CONTRACT AND FURNISH YOU INSURANCE AGAINST THE LIABILITIES AND RESPONSIBILITIES HEREIN ASSUMED BY US.

IF SIGNED BY AN AGENT ON BEHALF OF CUSTOMER, SAID AGENT REPRESENTS THAT HE HAS FULL AUTHORITY FROM HIS PRINCIPAL TO EXECUTE SAME; IN THE ABSENCE OF AUTHORITY, THE SIGNER AGREES THAT HE SHALL BE OBLIGATED HEREUNDER AS CUSTOMER.

Customer's Name (Print) M.M. Douglas Pet. Co.  
Invoice 610 To 1224 Permanent \_\_\_\_\_  
Mailing Address \_\_\_\_\_ Address \_\_\_\_\_

By M.M. Douglas (SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE) (TITLE AND ADDRESS IF EXECUTED BY CUSTOMER'S REPRESENTATIVE)

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER CONTROLLER'S DEPARTMENT

Time Set by Client	Item	Quantity	Depth Range	Unit Price	Amount	SUMMARY					
3-19 Left Hdqs. <u>15.00</u>	Service Charge			\$	\$ <u>150.00</u>	No. Shots	From	To	Gun Type	Gun Size	Bullet Size
Released	Depth Charge	<u>20</u>	<u>0-200</u>		<u>230.00</u>	<u>141</u>	<u>332</u>	<u>339</u>	<u>141</u>	<u>339</u>	
Ref. Hdqs.	Operation Charge										
Job Type <u>SC</u> Run No. <u>1</u>											
Ar. Loc. or Prev. Job <u>11.00</u>											
Started Operation											
Finished Operation											
Operating _____ Hrs.	Mileage Charge	<u>NC</u>				CASING RECORD					
Standby _____ Hrs.						Size	Wt.	Type	From	To	
Barge _____ Hrs.						<u>4 1/2</u>			<u>Surf</u>	<u>400</u>	
Driving _____ Hrs.	State Tax										
Job Type <u>PDC</u> Run No. <u>1</u>	Estimated Charge				\$ <u>380.00</u>	BORE HOLE RECORD					
Ar. Loc. or Prev. Job <u>09.00</u>	Depth Charge	<u>390</u>	<u>0-390</u>		<u>90.00</u>	Size	From	To		Mud. Not. or PSI/1000'	
Started Operation <u>09.00</u>	Operation Charge	<u>390</u>	<u>NC</u>		<u>30.00</u>					Fluid Level	<u>Full</u>
Finished Operation <u>10.00</u>						Depths Referred To: SWS Line Meas. <input type="checkbox"/> Radiation Log <input checked="" type="checkbox"/>					
Operating <u>1</u> Hrs.	State Tax					TD SWS					
Standby <u>1</u> Hrs.	Estimated Charge				\$ <u>110.00</u>	TD Driller					
Job Type <u>PDC</u> Run No. <u>3</u>	Depth Charge	<u>390</u>	<u>0-390</u>		<u>315.00</u>	Calib.	Bkgd. Cps.	Bkgd. + TS Cps.	Galv. Incr. Divisions	Panel Sens. Top For Calib.	
Ar. Loc. or Prev. Job <u>09.00</u>	Operation Charge	<u>390</u>	<u>NC</u>			GR:					
Started Operation <u>09.00</u>						N:					
Finished Operation <u>10.00</u>						1st Read. <u>394</u> Equipment Type <u>GPT-M</u>					
Operating _____ Hrs.	State Tax					Last Read. <u>390</u> No. <u>32</u> Panel No.					
Standby _____ Hrs.	Estimated Charge					Footage Delivered <u>344</u> Max. Temp.					
Job Type <u>Tube</u> Run No. <u>3</u>	Depth Charge	<u>390</u>	<u>0-390</u>		<u>315.00</u>	Pressure Setting Assembly: Type _____ Size _____					
Ar. Loc. or Prev. Job <u>09.00</u>	Operation Charge	<u>390</u>	<u>NC</u>			Wire Line Feeler and Junk Catcher: Size _____ Gage Ring Size: _____ No. of Times Run _____					
Started Operation <u>09.00</u>						Dump Bailer: Size _____ No. of Ext. Sections _____ Eottom Used <input type="checkbox"/> Yes <input type="checkbox"/> No					
Finished Operation <u>10.00</u>						Casing Plug: Model _____ Size _____ Type _____ Ser. No. _____					
Operating _____ Hrs.	State Tax					Open H. Plug: Model _____ Size _____ Type _____ Ser. No. _____					
Standby _____ Hrs.	Estimated Charge					Prod. Packer: Model _____ Size _____ Type _____ Ser. No. _____					
Job Type <u>Tube</u> Run No. <u>3</u>	Depth Charge	<u>390</u>	<u>0-390</u>		<u>315.00</u>	Other Equip.					
Ar. Loc. or Prev. Job <u>09.00</u>	Operation Charge	<u>390</u>	<u>NC</u>								
Started Operation <u>09.00</u>											
Finished Operation <u>10.00</u>											
Operating _____ Hrs.	State Tax										
Standby _____ Hrs.	Estimated Charge										

TOTAL TIME THIS TRIP ESTIMATED TOTAL CHARGES \$ 1100.00

The service(s) and/or equipment covered by this service order have been performed or received. Witnessed By M.M. Douglas

THANK YOU

(SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE)

LOG REC'D AT WELL  
INITIALS OF CUSTOMER

SCHLUMBERGER ENGINEER

3/23/67

M. M. Douglas  
State #1

### Plugging Program:

- ① Set poor boy plug at top of fish  $\approx 15'$ .
- ② Fill with cement to surface.
- ③ Install regulation marker:  
Piece of pipe not less than 4 inches in dia. and not less than 10 feet in length, of which 4 feet shall be above the ground level. The remainder being securely embedded in the above cement.

Data to be recorded on marker

M. M. Douglas  
State #1

Sec 32 T 18 S - RGE  
Grand County.

- ④ Clean location and level pits.

Paul W. Burchell

Operations to commence prior  
to July, 1967 - Might want to re-enter  
and attempt to fish.

3/23/67

MM Douglas

slane screened  
in

set Poor dry plug  
at 15' and fill  
to surface / cement  
Level  
Pete

15'

4 1/2"

46 ft?

↑↑

332 - 339

2 pte / ft - 14 shots  
supplied

cut  
c 390

~~378~~

rubber plug c 400

720

2p = ?

760

PMB

STATE OF UTAH

OIL &amp; GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

M 23666  
5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

DOUGLAS STATE # 1  
10. FIELD AND POOL, OR WILDCATWILDCAT  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

GRAND

UTAH

19. ELEV. CASINGHEAD

ROTARY TOOLS

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORED

YES

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

M.M. DOUGLAS PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

660 TERRILLMAN PLACE, LONG BEACH, CALIF. 90807

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1320' NSL - 780' EWL

SECTION 32, T18S, R26E SLBM

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

43-019-2024

MARCH 6, 1967

15. DATE SPUNDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

19. ELEV. CASINGHEAD

FEB. 16, 1967

FEB. 22, 1967

TEMPORARY ABANDONMENT

4657.0

4657.0

20. TOTAL DEPTH, MD &amp; TVD

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

332' TO 339'

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

E-LOG

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7" I.D.	24	90'	8 3/4"	20 SACKS	NONE
4" I.D.	9.34	400'	6 1/4"	56 SACKS	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" O.D.	400'	NONE

31. PERFORATION RECORD (Interval, size and number)

332' TO 339'

2 SHOTS PER FOOT

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		→ 2 1/2" Tubing - Top of Fish @ 15'					
FISH IN HOLE - UNABLE TO COMPLETE							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Max M. Douglas

TITLE President

DATE March 10, 1967

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
SHALE	0'	150'		Dakota	150'	
SANDSTONE	150'	170'				
COAL SANDSTONE	170'	200'				
SHALE SANDSTONE	200'	250'				
SHALE	250'	300'				
SAND & SHALE	300'	310'				
SAND	310'	315'				
SHALE	315'	330'				
SAND	330'	340'				
SHALE	340'	590'				
SAND	590'	600'				
SHALE	600'	640'				
SAND & SHALE	640'	650'				
SAND & SHALE	650'	670'				
SHALE	670'	740'				
SAND & SHALE	740'	775'				
SAND	775'	785' CORED				

FORM OGCC-8-K

FILE IN QUADRUPLICATE

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
348 EAST SOUTH TEMPLE  
SUITE 301  
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number DOUGLAS STATE #1 API 43-019-20204  
Operator M.M. DOUGLAS PETROLEUM CO. Address 660 TERRYLANN PLACE Phone AREA CODE 213 427-0534  
Contractor MOHAWK DRILLING COMPANY Address LONG BEACH, CALIF. Phone AREA CODE 303 242-0451  
Location 1/4 Sec. 32 T. 18 N R. 26 E GRAND County, Utah.

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>NONE ENCOUNTERED - DRILLED WITH MUD</u>		
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

May 9, 1967

M. M. Douglas Petroleum Co.  
660 Terrylynn Place  
Long Beach, California 90807

Attention: Max M. Douglas

Dear Mr. Douglas:

This is to advise you that on May 1, 1967, I visited the location of your Douglas State #1 Well in Section 32, T. 18 S., R. 26 E., SIM., Grand County, Utah. I noted at the time of this visit that the location had been satisfactorily cleaned but that the well is still opened and the surface pipe is only covered by a large grease can, and there is at the present time, considerable caving occurring around the casing. You are hereby advised that if you have completed your operations on this well that the well should be plugged and abandoned in accordance with the rules and regulations of the Utah State Oil and Gas Conservation Commission and a marker erected at the well site.

Please let us know your intentions in this matter as soon as possible.

Yours very truly,

DONALD G. PRINCE  
ECONOMIC GEOGRAPHER

DGP:lr

CC: Utah State Oil and Gas  
Conservation Commission



**M. M. DOUGLAS PETROLEUM COMPANY**

660 TERRY LYNN PLACE, LONG BEACH, CALIF. 90807

TELEPHONE: (213) 427-0534

June 12, 1967

Dear Mr. Bunkell;

I am enclosing 3 copies of the reports for abandoning the well. I hired the work done, but was unable to witness the work personally. I hope it meets with your approval on your inspection. If for any reason it doesn't, please let me know and I will have my brother go out and do anything additional that is required.

respectfully yours,

Max M. Douglas

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>M 23666</b>
2. NAME OF OPERATOR <b>M.M. DOUGLAS PETROLEUM COMPANY</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>660 TERRY LYNN PLACE, LONG BEACH, CALIF. 90802</b>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>1320' NSL - 780' EWL</b> <b>SEC. 32, T18S, R26E SLBM</b>		8. FARM OR LEASE NAME
14. PERMIT NO. <b>43-019-20204</b>		9. WELL NO. <b>DOUGLAS STATE #1</b>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>4657.0</b>		10. FIELD AND POOL, OR WILDCAT <b>WILDCAT</b>
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA <b>SEC. 32, T18S, R26E SLBM</b>
		12. COUNTY OR PARISH <b>GRAND</b>
		13. STATE <b>UTAH</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

400' OF 4" I.D. CASING WAS CEMENTED IN AS PREVIOUSLY REPORTED.  
385' OF 2" I.D. TUBING WAS ACCIDENTLY DROPPED IN HOLE, & ALL EFFORTS TO REMOVE IT FAILED, POOR BOY CEMENT PLUG WAS POURED ON UPPER 15' OF HOLE INSIDE CASING & AROUND UPPER OUTSIDE OF CASING. A MINIMUM OF 4' OF CASING PIPE WITH WELL NAME & LOCATION WAS SCREWED INTO SLEEVE ON TOP OF CASING & CEMENT POURED AROUND JOINT. 2 SACKS OF CEMENT WAS USED ALONG WITH SAND & GRAVEL FOR OPERATION, ABOVE WORK DONE ON JUNE 4, 1967, MUD PIT COVERED BY BULLDOZER ON JUNE 5, 1967. OPERATOR OF BULLDOZER WAS VERL ROSE OF CISCO, UTAH.  
DATE FOR DRILLING NEW WELL UNKNOWN AT PRESENT & BUT NEW PERMIT TO DRILL WILL BE FILED WHEN FINANCES AVAILABLE.

WELL IS READY FOR INSPECTION

18. I hereby certify that the foregoing is true and correct

SIGNED

*Max M. Douglas*

TITLE

*President*

DATE

*June 12, 1967*

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

June 30, 1967

State of Utah Land Board  
105 State Capitol Building  
Salt Lake City, Utah

Re: M. M. Douglas Petroleum Company,  
Douglas State #1,  
Sec. 32, T. 18 S., R. 26 E.,  
Grand County, Utah.

Walton-Kearns  
Callister State #1,  
Sec. 16, T. 21 S., R. 22 E.,  
Grand County, Utah.

Gentlemen:

The above mentioned wells were inspected on June 26, 1967 and were found satisfactorily cleaned and marked.

Insofar as this office is concerned the bonds covering these wells may be released.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:sc

1588 West North Temple  
Salt Lake City, Utah 84116

328-5771

January 30, 1968

M. M. Douglas Petroleum Company  
660 Terrylynn Place  
Long Beach, California 90807

Re: Well No. Douglas State #1,  
Sec. 32, T. 18 S., R. 26 E.,  
Grand County, Utah.

Dear Mr. Douglas:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above mentioned well. However, upon checking this information, we note that the plug and abandonment date was omitted from said report.

This office would appreciate receiving this information as soon as possible.

Thank you for your cooperation in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON  
RECORDS CLERK

sc

*Sharon*

**M. M. DOUGLAS PETROLEUM COMPANY**

660 TERRY LYNN PLACE, LONG BEACH, CALIF. 90807

TELEPHONE: (213) 427-0534

*2/10*

February 6, 1968

State of Utah  
Department of Natural Resources  
Division of Oil and Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah

Re: Well No. Douglas State #1,  
Sec. 32, T. 18 S., R. 26 E.,  
Grand County, Utah.

Dear Sirs:

In regard to your letter of January 30, 1968 regarding the  
above mentioned well, the plug and abandonment date was  
June 4, 1967.

I hope this information will complete your record and  
report of the well.

Sincerely,

*Max M. Douglas*

Max M. Douglas, President  
M.M. Douglas Petroleum Co.

MMD:bd